TEMPURARY

APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office
Returned to applicant for correction
Corrected application filedMap filedMap
The applicant Brady Power Partners
6200 S. Syracuse Way, Suite 125 of Englewood Street and No. or P.O. Box No. City or Town
Colorado, 80111 hereby make application for permission to change the State and Zip Code No.
manner of use and place of use of a portion
Point of diversion, manner of use, and/or place of use Permit # 57245 Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree a
dentify right in Decree.
The source of water is Underground Name of stream, lake, underground spring or other source.
2. The amount of water to be changed 0.167 cfs Second feet, acre feet. One second foot equals 448.83 gallons per minute.
3. The water to be used for commercial (for vegetable wash water and in the dehydration Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals. process
4. The water baretafore permitted for industrial and domestic (geothermal power)
Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals. 5. The water is to be diverted at the following point. Production Well 56B-1, SW/4 NW/4 SE/4 Describe as being within a 40-acre subdivision of public survey and by course a
Section 1, T22N, R26E, having a bearing \$10°23'04" W, 1600.57' from \$\frac{1}{2}\$ corner distance to a section corner. If on unsurveyed land, it should be stated.
Section 1.
6. The existing permitted point of diversion is located within
7. Proposed place of use S/2 NW½, Section 12, T22N, R2GE, MDM, Gilroy Foods, Inc. Describe by legal subdivisions. If for irrigation state number of acres to be irrigated. (Geothermal Food Processors Plant) or in the SW½ SE½ Section 1, T22N, R2GE, MDM,
Brady Geothermal Power Plant.
8. Existing place of use Brady Power Partners Geothermal Power Plant, SW/4 SW/4 SE/4, Describe by legal subdivisions. If permit is for irrigation, state number of acres irrigated. If changing place of use and Section 1, T22N, R26E. manner of use of irrigation permit, describe acreage to be removed from irrigation.
9. Use will be from. January 1 December 31 Of each year
0. Use was permitted from January 1 December 31 of each year Month and Day Month and Day
1. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans an
specifications of your diversion or storage works.) geothermal production wells and piping to State manner in which water is to be diverted, i.e. diversion structu
Geothermal Food Processors Plant. ditches, pipes and flumes, or drilled well, etc.
2. Estimated cost of works \$175,000 for pipeline
3. Estimated time required to construct works. 2 months

14. Estimated time required to complete the application of water to beneficial use 6 months
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:
This temporary change of manner of use and place of use is for emergency purposes
only. Under normal conditions, Brady Power Partners would need the 0.167 cfs of
water flow to supply geothermal heat to their power plant, as provided for under
the existing permit.
By S/G. Martin Booth 251 Ralston Street, Reno, NV 89502 Compared vjw/ se ap/se
Protested
APPROVAL OF STATE ENGINEER
of the geothermal fluid heretofore granted under Permit 57245 is issued subject to the terms and conditions imposed in said Permit 57245 and with the understanding that no other rights on the source will be affected by the change proposed herein. This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use. The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. (CONTINUED ON PAGE 2)
The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to
exceed 0.167 cubic feet per second :
Work must be prosecuted with reasonable diligence and be completed on or before
Proof of completion of work shall be filed before
Application of water to beneficial use shall be made on or before
Proof of the application of water to beneficial use shall be filed on or before
Map in support of proof of beneficial use shall be filed on or before
Completion of work filed IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.
Completion of work filed. IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E. State Engineer of Nevada, have hereunto set my hand and the seal of my office, this 2nd day of July Certificate No Issued.
Office, this 2nd day of July Cultural map filed
Certificate No
EXPIRED State Engineer

DATEJUL 1 1993

(O)-1108 (Rev. 6-81)

Page 2 57814-T

(PERMIT TERMS CONTINUED)

A report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the duration of this permit. This report must detail the amount of fluid produced, injected and delivered to Gilroy Foods, Inc.

The total combined withdrawal of the geothermal fluid under Permits 57238 through 57245, inclusive, 57286 through 57297, inclusive, and 57807-T through 57814-T, inclusive, shall be limited to 19,572 acre-feet per year withdrawal but the total consumptive use of the geothermal fluid is limited to 4,276 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is further issued subject to the agreements executed by and between Gilroy Foods, Inc. and Brady Hot Springs Geothermal Associates dated December 18, 1987; Gilroy Foods, Inc. and Nevada Geothermal Power Partners, Limited Partnership dated February 1, 1991; and the State Engineer's Ruling No. 3894 dated June 26, 1992.

The total combined diversion rate of Permits 57807-T, 57808-T, 57809-T, 57810-T, 57811-T, 57812-T, 57813-T and 57814-T shall not exceed 1.34 cfs.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on July 1, 1993 at which time all rights herein granted shall revert to the right being changed by this temporary permit.